Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2004

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 401,936	_	223,401	11,068	0	-1,971	0	637,570	805	0	47,188
Natural Gas Liquids and LRGs		18,948	369	_	0	1,067	_	16,279	3,397	18,128	5,175
Pentanes Plus	9,479	_	0	_	0	53	_	6,942	5	2,479	123
Liquefied Petroleum Gases	10,075	18,948	369	_	0	1,014	_	9,337	3,391	15,650	5,052
Ethane/Ethylene	45	0	0	_	0	42	_	0	0	3	43
Propane/Propylene		14,006	350	_	0	589	_	0	1,814	15,167	2,185
Normal Butane/Butylene	2,867	6,628	0	_	0	394	_	6.119	1,578	1,404	2,273
Isobutane/Isobutylene		-1,686	19	_	0	-11	_	3,218	0	-925	551
Other Liquids	5,899	_	25,134	_	8,428	6,456	_	28,375	1,343	3,287	44,458
Other Hydrocarbons/Oxygenates	23,104	_	1,047	_	0	149	_	22,991	1,011	0	1,781
Unfinished Oils		_	11,986	_	0	3,419	_	5,280	0	3,287	19,724
Motor Gasoline Blend. Comp		_	12,101	_	8,428	2,888	_	104	332	0	22,953
Aviation Gasoline Blend. Comp		_	0	_	0	0	_	0	0	0	0
Finished Petroleum Products	17,993	704,906	32,849	_	27,038	1,478	_	_	52,106	729,202	45,055
Finished Motor Gasoline	17,993	343,963	5,256	_	22,219	-1,794	_	_	1,766	389,459	10,056
Reformulated	_	251,220	1,530	_	7,371	-3,122	_	_	284	262,959	1,748
Oxygenated	7,885	0	0	_	0	-50	_	_	2	7,933	0
Other		92,743	3.726	_	14.848	1.378	_	_	1,481	118,567	8,308
Finished Aviation Gasoline		766	1	_	0	-37	_	_	0	804	234
Jet Fuel		102,921	15,552	_	1,230	1,651	_	_	3,694	114,358	9,929
Naphtha-Type		0	0	_	0	-17	_	_	0,001	17	0,020
Kerosene-Type		102,921	15,552	_	1,230	1.668	_	_	3,694	114,341	9,929
Kerosene		193	0		0	13	_	_	8	172	105
Distillate Fuel Oil		124.012	3.239	_	3.041	1.039	_	_	4.891	124.362	12.477
0.05 percent sulfur and under		101,243	2,833	_	3,005	1,488	_		876	104,717	10,617
			2,033 406	_	3,003	-449	_		4.015	19.645	,
Greater than 0.05 percent sulfur Residual Fuel Oil		22,769		_					,	- ,	1,860
		37,058	8,271	_	487	496	_	_	10,098	35,222	5,996
Petrochemical Feedstocks ^e		2,516	0	_	0	-168	_	_	0	2,684	106
Special Naphthas		188	0	_	0	-1	_	_	3,898	-3,709	31
Lubricants		4,424	23	_	1	-322	_	_	1,774	2,996	1,410
Waxes		0	222	_	0	0	_	_	93	129	0
Petroleum Coke		39,209	147	_	0	139	_	_	25,194	14,023	2,309
Asphalt and Road Oil		12,018	138	_	0	496	_	_	605	11,055	2,260
Still Gas		35,814	0	_	0	0	_	_	0	35,814	0
Miscellaneous Products	_	1,824	0	_	60	-34	_	_	86	1,832	142
Total	445,382	723,854	281,753	11,068	35,466	7,030	0	682,224	57,651	750,617	141,876

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.